FILE NOTATIONS	1000
Entered in NID File  Cocation Map Pinned  Card Indexed	Checked by Chief  Approval Letter  Disapproval Letter
COMPLETION DATA:  Date Well Completed  OW WW TA  GW OS PA	Location Inspected  Bond released  State or Fee Land
LOGS FILE	ZD ·
Driller's Log  Electric Logs (No.)  E Dual I Lat	
BHC Scnic GR Lat Mi CBLog CCLog Others.	

PERMIT NO

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

Form approved. Budget Bureau No. 42-R1425.

#### (Other instr TED STATES reverse

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** U-11594 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL XX DEEPEN [ PLUG BACK 🗌 b. TYPE OF WELL WELL SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR GOODWIN FEDERAL 9. WELL NO. Davis Oil Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 1230 Denver Club Building, Denver, Colorado 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NE/41980' FN & 660' FE At proposed prod. zone 28-14S-9E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE Carbon Utah 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2088.37 18. DISTANCE FROM PROPOSED LOCATIONS 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OB APPLIED FOR, ON THIS LEASE, FT. 3000' × Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* Rig Availability  $\overline{23}$ . PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 8 5/8" 12 1/4 24# 250 1 Cemented to surface iate casing anticipated. If oil string is run, it will producing zone cemented to displace 1000'. **OBJECTIVE:** Top of Tununk Shale LOGGING: Induction Electrical Survey from base of surface casing to total depth. Camma Ray/Density with Caliper from 200' above Ferron Sandstone to total depth. MUD PROGRAM: Will drill with air from below surface casing until fluid encountered in lower Ferron sandstone. Will then mud up with sufficient weight to overbalance and control formation pressure. V Good oil field practice will be used in determing the necessity of coring and/or drill stem testing any shows of oil or gas encountered. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. DATE 10-23-72 SIGNED TITLE Chief Geologist (This space for Federal or State office use)

APPROVAL DATE



R. 9. E. ď-660 → T. 14 S, ELEVATION 16406 GEOUND Scale... I" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado has in accordance with a request from Dick Hong for Davis Oil Company determined the location of #1 Goodwin- Federal to be 1980 FN # 660 FE Section 28 Township 14.5.

Range 9. E. OF THE GTA PRINCIPAL Meridian CARBON County, UTRH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: 10-15-72

Licensed Land Surveyor No.2827
State of UTAH

1230 DENVER CLUB BLDG. DENVER, COLORAD® 80202 TELEPHONE 255-4661

NEW YORK NEW ORLEANS CALGARY



October 24, 1972

Mr. Gerald R. Daniels
District Engineer
U. S. G. S.
8416 Federal Building
Salt Lake City, Utah 84111

RE: #1 GOODWIN FEDERAL SE NE 28-145-9E Carbon Co., Utah

Dear Mr. Daniels:

Enclosed please find for your approval, an original and two copies of our Application for Permit to Drill, together with three copies of the staking plat covering the drilling of the captioned proposed test.

By carbon copy of this letter to the State Oil and Gas Commission, we are furnishing them with a copy of our application and plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

Marlis E. Smith Chief Geologist

MES:jb Encls.

cc: State Oil & Gas Commission

October 26, 1972

Davis Oil Company 1230 Denver Club Building Denver, Colorado

> Re: Well No. Goodwin Federal #1 Sec. 28, T. 14 S, R. 9 E, Carbon County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the provisions outlined in the General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon providing this office with written notification as to the type of blowout prevention equipment to be installed on said well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-007-30015.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Survey



Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

December 14, 1972

Mr. Marlis E. Smith
Davis Oil Company
1230 Denver Club Building
Denver, Colorado 80202

Re: Well No. 1 Coodwin-Federal SENNE's sec. 28-145-9E, SLM Carbon County, Utah Lease U 11594

Dear Mr. Smith:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on December 13, 1972. Please accept my apologies for the delay in approving your application. We should be able to process future applications more quickly.

The Ferron sandstone member of the Mancos formation is known to contain valuable coal beds in several intervals. If the well is completed, your cement job on the long string is adequate. We would appreciate a bond log. If the well is abandoned, it probably would be a good idea to spot a cement plug from T.D. to at least  $100^4$  above the top of the Ferron.

I suggest you consider using a saturated salt mud when drilling the Ferron as it probably contains fresh water sensitive clays which could respond unfavorably if drilled with fresh water base mud. At the same time salt water base mud may cause the Mancos to sluff while drilling.

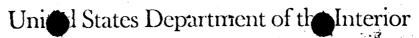
Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels, District Engineer

cc: Div O&G Cons.  $\nu$  Casper







#### BUREAU OF LAND MANAGEMENT

District Office P. O. Drawer AB Price, Utah 84501

Re: Well No. 1 Goodwin Federal SELNEL, Sec. 28-14S-9E, SLM Carbon County, Utah
Oil & Gas Lease U 11594

January 16, 1973

Mr. Marlis Smith
Davis Oil Company
1230 Denver Club Bldg.
Denver, Colorado 80202

Dear Mr. Smith:

Before you begin drilling referenced oil well we would like to meet with you or a representative of your company at the drill site. If you drill at the point you have staked, a Bureau of Land Management guzzler may be endangered. The guzzler is about 900 feet below your proposed drill site in the same drainage. Moving the drill site about 500 feet would likely prevent any possibility of contaminants getting into the guzzler.

Sincerely yours,

Glenn W. Freeman, Jr.

Seem W Freeman

District Manager

cc: G. Daniels
USGS, Salt Lake City, UT



1230 DENVER CLUB BLDG. DENVER, COLORADO 80202 TELEPHONE 255-4661

NEW YORK NEW ORLEANS CALGARY



January 19, 1973

Mr. Leon B. Feight
Division of Oil & Gas Conservation
State of Utah
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Goodwin Federal No. 1 Section 28-T14S-R9E Carbon County, Utah

Dear Mr. Feight:

Pursuant to your letter of October 26, 1972, this is to advise that the blow out preventer to be used during drilling of the subject well shall be a 10 inch API Series 900 with gates for both pipe and blind rams.

Your letter also mentioned completion of a form OGC-8-X which was apparently transmitted with your letter. However, the form must have become misplaced and I would ask that you send additional forms.

Yours very truly,

R. W. Willingham

Production Manager

Production Manager

RJH/kn

Form approved. Budget Bureau No. 42-R1425

DEPARTMENT OF THE GEOLOGICAL SURV	-		5. LEASE DESIGNATION U-11594	AND SERIAL NO.
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
DRILL DEEPEN	☐ PLUG BA	ск 🗆	7. UNIT AGREEMENT N	AME
OIL GAS WELL OTHER	SINGLE MULTIN	PLE _	8. FARM OR LEASE NAM	ME
2. NAME OF OPERATOR			GOODWIN FE	EDERAL
Davis Oil Company			9. WELL NO.	<del></del>
3. ADDRESS OF OPERATOR		<del> </del>	וֹ	
1230 Denver Club Building, Den	nver, Colorado 80	0202	10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance wi At surface	th any State requirements.*)		Wildcat	
Amended location 2433' FNL & 6	559' FEL Sec. 28		11. SEC., T., R., M., OR E AND SURVEY OR AR	BLK.
At proposed prod. zone			28-14S-9E	·
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE*		12. COUNTY OR PARISH	13. STATE
			Carbon	Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	***

2088.37

19. PROPOSED DEPTH

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*

PROPERTY OR LEASE LINE, FT

22. APPROX. DATE WORK WILL START\*

20. ROTARY OR CABLE TOOLS

23.

APPROVED BY DIVISION OF

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

This notice is being filed soley for the purpose of amending location which was previously approved by your office December 13, 1972.

You are further advised that Davis Oil Company owns the lease hold interest in the entire section 28-14S-9E. Amended plat attached. Location as originally staked was moved to accomodate BLM guzzler per attached letter.

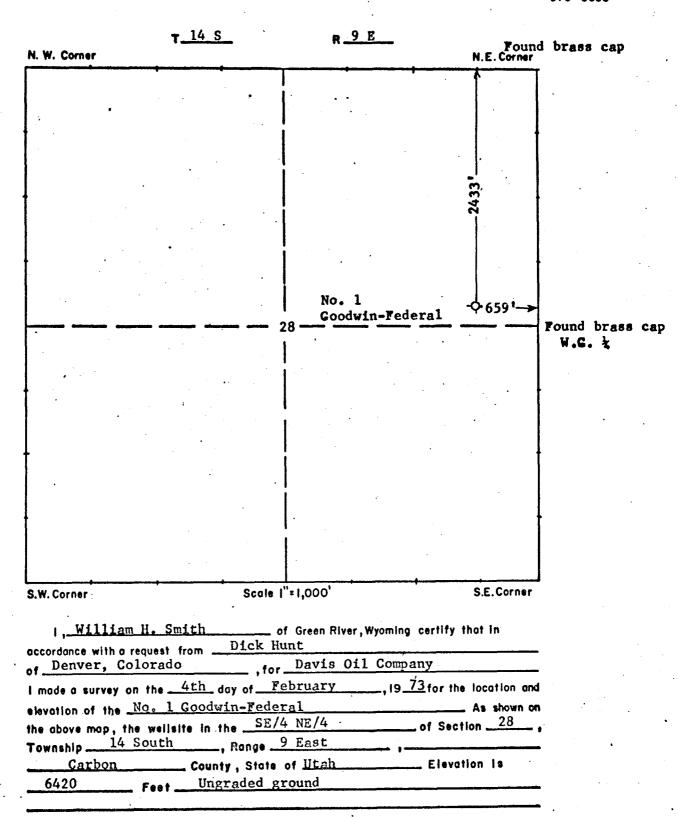
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Mich & Smit	TITLE CHELL Girlinget	DATE <u>~-12-73</u>
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·
APPROVED BY	TITLE	DATE

#### WILLIAM H. SMITH SURVEYOR



TELEPHONE AREA CODE 307 875-3638



Welliam H. Smith

Form 9-331 (May 1963)	DEPART	UN ED ST	ATES HE INTERI	SUBMIT I		16-	roved. ureau No. 42-R1424. ION AND SERIAL NO.
		GEOLOGICAL				U-11594	
				NI WELLC	<del></del>		TTEE OR TRIBE NAME
	UNDRY NOT this form for propose Use "APPLICA"				reservoir.	E ST	8 <u>191</u>
	Use "APPLICA	ATION FOR PERM	MIT" for such pro	posals.)		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	<u>, 6888</u>
OIL GA						7. UNIT AGREEMENT	NAME TO SEE
2. NAME OF OPERAT	OR OTHER			4		8. FARM OR LEASE	NAME A L
Davis Oi	l Company	•				GOODWIN	FEDERAL
3. ADDRESS OF OPER		**				9. WELL NO. 2 3 4 1 1 2 2 2 2	
1230 Den	ver Club B	uilding	Denver, C	010. 80	202		<u>. 14 I. 6 I 1                               </u>
4. LOCATION OF WELL See also space 17 At surface	L (Report location c 7 below.)	clearly and in acco	ordance with any b	tate requirement		10. FIELD AND POOL	1111
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	5E/4 NE/4 3 2433' FNL 8			Tr		SURVEY OR A	BEA
•	LAGO PNE	<b>u</b> 055 12	-			28-145-9	E POTE
14. PERMIT NO.		15. ELEVATIONS	(Show whether DF,	RT, GR, etc.)		12. COUNTY OR PAR	ISH 13. STATE
		6419'	GR - 642	6' KB		( Carbon	(Utah)
16.	Check Ar	opropriate Box	To Indicate No	ature of Notic	e, Report, or	Other Data	5 8 3 6
	NOTICE OF INTEN					EQUENT REPORT OF 5	
TEST WATER SH	UT-OFF	PULL OR ALTER CA	SING	WATER SH	11T-0FF	FREPAIRIN	a WELL
FRACTURE TREAT		MULTIPLE COMPLE			TREATMENT	ALTERING	
SHOOT OR ACIDIZ	LE	ABANDON*	X	SHOOTING	OR ACIDIZING	ABANDON	MENT*
REPAIR WELL		CHANGE PLANS		(Other) _	n. Donout word	Ita of multiple completi	on on Well
(Other)				Comp	oletion or Recon	lts of multiple completion pletion Report and Log	form.)
17. DESCRIBE PROPOSI proposed work nent to this wo	. If well is direction	crations (Clearly conally drilled, give	state all pertinent subsurface location	details, and give ons and measure	e pertinent date d and true vert	es, including estimated cital depths for all mark	date of starting any ters and zones perti-
	•						
As per v	erbal inst	urctions	of the U	. S. G. S	5., the	subject wel.	l will be
plugged	as follows	:		,		IDANAE IJJOC IJJOC OTLICO	্ব ইচিয়াই
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	1						실기류 - 등 의 10 년 일 명 - 등 원 기 원
18. I hereby certify	that the foregoing is	true and correct					
SIGNED J	A A	<del></del>	TITLE Chi	ef Geold	ogist	DATE Mai	cch 22, 1973
(This space for l	IIS E. Smi Federal or State office						
-		-					
APPROVED BY	A ADDROVAT TY A	NV.	TITLE			DATE	

# O. D. PRESLEY CONSULTING PETROLEUM GEOLOGIST 640 DENVER CLUB BUILDING DENVER, COLORADO 80202

OFFICE (303) 255-0870

RESIDENCE (303) 798-4230

WELL REPORT

DAVIS OIL COMPANY

Goodwin Federal #1

SENE Sec. 28 - T14S - R9E

Carbon County, Utah

Prepared By: 0. D. Presley March 15, 1973

DATA SHEET

OPERATOR: Davis Oil Company

1230 Denver Club Building Denver, Colorado 80202

WELL AND LOCATION:

Goodwin Federal #1

SENE Sec. 28 - T14S - R9E (659FEL, 2433FNL Sec. 28)

Carbon County, Utah

CLASSIFICATION:

New Field Wildcat

**ELEVATION:** 

6419 GR, 6426KB

CONTRACTOR:

Dreiling Drilling Company, Denver, Colorado

Ralph Dreiling - Tool Pusher

SPUD:

2/19/'73 10:00 A.M.

OUT FROM UNDER SURFACE: .

2/22/173

COMPLETE:

D&A 3/10/'73

CASING:

8 5/8" @295' w/215 sx class G

DRILLING FLUID:

Water to 1241, Chem-Gel to TD Baroid Division N L Industries

Engineer - Larry W. Clark, Moab, Utah

ENGINEER:

Herman Feldhoelter, Plainview, Kansas

TESTING:

2 Drill Stem Tests

Haliburton, Vernal, Utah Sam Cantrell, Tester

LOGGING:

Induction Electrolog 2985'to 298' BHC Acoustilog 2988'to 298'

Densilog

2989'to 1490'

Dresser Atlas - Farmington, New Mexico Dave Knostman, Sandy Vaello - Engineers

TOTAL DEPTH:

Driller 2997'

Logger 2990'

SAMPLES:

30' from 600'-2300'

10' from 2300'-2770'

5' from 2770'-2810'

10' from 2810'-2997'

PLUGS:

55 sx @ 2600'-2800'

35 sx @ 350'-250'

10 sx @ surf

#### BIT RECORD

Bit#	Size	Make	Type	Depth Out	Pootage
1	121	HTC	osc-3J	124	124
2	12k	HTC	osc-3J	210	86
3	121	HTC	OSC-1G	300	90
4	7 7/8	HTC	OSC-1G	755	455
5	7 7/8	HTC	osc-3	1257	502
6	7 7/8	HTC	OSC-3	1529	272
7	7 7/8	Smith	DG	2194	665
8	7 7/8	Smith	DG	2686	492
9	7 7/8	HTC	OSC-1G	2723	37
10	7 7/8	Smith	V-2	2769	46
11	7 7/8	Smith	<b>31</b> S	2997	228

#### 2671'-2836' DRILL STEM TEST #1

Initial Flow: 17 min., weak blow increase to strong, remain strong Initial Shut In: 45 min.

Final Flow: 60 min., open with strong blow, GTS 1 min., remain strong @ 10 min. = 2.76MCFD, @ 35 min. = 8.95MCFD, @ 60 Min. = TSTM

Final Shut In: 90 min.

While pulling string, unloaded periodically

Recover 400' VHGCM, 2242' VHGCW

IFF 96-604, ISIP 1029, FFP 632-1015, FSIP 1015, HP 1317-1262

Field water analysis by Baroid 4000 ppm Chlorides

Field water check by Dresser, R. = .72 @ 58° F

#### 2835'-2856' DRILL STEM TEST #2

Initial Flow: 20 min., open weak blow, increase to strong

Initial Shut In: 45 min.

Final Flow: 60 min., open weak blow, increase to strong in 10 min.,

GTS @ 15 min. TSTM, blow remain strong throughout

Final Shut In: 60 min.

Recover 150' GCM + 450' G&MCW

IFP 55-137, ISIP 1070, FFP 137-234, FSIP 1056, HP 1401-1401 Chart below bottom packer had similar figures to above, indicating bottom packer failure and a real test interval of 2835 - TD.

Rw estimated same as DST #1 recovery from SP

LOG TOPS

Format:	lon			Depth
Garley	Canyon	(Mesa	Verde)	Spud
Mancos	Shale			358
Ferron	Sandato	one		<b>2</b> 672
Tununk	Shale			<b>2</b> 940
@ TD				2997

### DRILLING TIME AND SAMPLE DESCRIPTION - See attached strip log.

Samples were generally of poor quality due to lost circulation problems. Inexperienced help also created problems. Virtually no coal was seen in samples, yet mechanical logs indicate several thin stringers in interval of DST #1. Coals may have given up the gas recovered in DST #1. The lack of coal in samples may be attributed to bypassing the shaker from 1241 to TD. The light density of coal in the turbulence of the flow line may not have permitted it to settle in sample catching bucket.

Useful drilling time records were severely affected by too frequent changes of pumps, pressures, viscosity, WOB.

Respectfully Submitted,

O. D. Presley

ODP/shp

FORM OGC-8-X
FILE IN QUADRUPLICATE

form)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

### REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Goodwin Fed	deral #1	
Operator Davis Oil Company		
Address 1230 Denver Club	Building - Denver, Colorado 802	02
Contractor Dreiling Drilling Compa	any	
Address Petroleum Club 1	Building - Denver, Colorado	
Location SE 1/4, NE 1/4, Sec.	$\frac{28}{S}$ , T. $\frac{14}{S}$ , R. $\frac{9}{XX}$ ,	Carbon County.
Water Sands:		
From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1. <u>DST 2671 - 2836</u>	400' VHGCM + 2242' VHGCW SIP 1029-1015 150' GCM +	Dresser Field analysis $\frac{R}{W} = 0.72 \text{ (a } 58^{\circ} \text{ F}$
2, <u>DST 2835 - 56</u>		<u>Estimate R as a</u> bove W
3.		The state of the s
4.		
5.	(A this is a part of the control of	cide if Negoggawa)
No other DST's run and no Fresh Formation Tops:  Mancos Shale 376 Ferron Sand 267: Tununk Shale 2946  Tununk Shale @ TD 299	0 2 0	side if Necessary)
(b) Report on this form a	oly of forms, please inform this as provided for in Rule C-20, Gen s of Practice and Procedure, (see	neral Rules and

(c) If a water quality analysis has been made of the above reported zone,

please forward a copy along with this form.

#### RULE C-20 REPORTING OF FRESH WATER SANDS:

It shall be the duty of the person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect is filed.

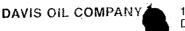
## UN SED STATES SUBMIT IN DUPLING (See Structure) DEPARTMENT OF THE INTERIOR STRUCTURE (See Structure) GEOLOGICAL SURVEY

(See core instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGNAT	ION AND	SERIAL	NO.
	1	7.507	er er		

None  6. Type electric and other logs run  Induction Electrolog, BHC Acoustilog, & Densilog  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8. 5/8"  24  295'  12 1/4"  215  None  LINER RECORD  LINER RECORD  30. TUBING RECORD						<u> </u>	94
A TYPE OF COMPLETION:  SET   WIRE   PEFF   PACE   PHOPE   PACE   P	WELL COMPLETION	OR RECOMPLE	TION RE	PORT A	ND LOG	* 6. IF INDIAN	
NEW WORK SERVELL OF THE SERVE SERVE SERVEL OTHER SERVELL STATE STATES OF OPERATOR  1. SAME OF OPERATOR  1. JULY 13. O.1.1 COMPANY  1. LOCATION OF WELL (Report location clearly and in accordance with only state requirements)*  1. JULY 13. O.1.1 COMPANY  1. LOCATION OF WELL (Report location clearly und in accordance with only state requirements)*  1. LOCATION OF WELL (Report location clearly und in accordance with only state requirements)*  1. LOCATION OF WELL (Report location clearly und in accordance with only state requirements)*  1. LOCATION OF WELL (Report location clearly und in accordance with only state requirements)*  1. LOCATION OF WELL (Report location clearly und in accordance with only state requirements)*  1. LOCATION OF WELL (Report location clearly und in accordance with only state requirements)*  1. LOCATION OF WELL (Report location clearly und in accordance with only state requirements)*  1. LOCATION OF WELL (Report location clearly und in accordance with only state requirements)*  1. PRINCIPLE AND OF THE LOCATION (REPORT and attrings act in well)  1. PRINCIPLE AND OF THE LOCATION (REPORT and attrings act in well)  1. PRINCIPLE AND OF THE LOCATION (REPORT and attrings act in well)  1. PRINCIPLE AND OF THE LOCATION (REPORT and attrings act in well)  1. PRINCIPLE AND OF MATERIAL CASED  1. LINER RECORD  2. ACID. SHOT. PRACTURE. CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (Mb)  AMOUNT AND KIND OF MATERIAL CASED  1. PRODUCTION METHOD (Flowing, gas Milt, pumping—size and type of pump)  NOTE  1. PRODUCTION PRODUCTION METHOD (Flowing, gas Milt, pumping—size and type of pump)  NOTE  1. PRODUCTION METHOD (Flowing, gas Milt, pumping—size and type of pump)  NOTE  1. PRODUCTION METHOD (Flowing, gas Milt, pumping—size and type of pump)  NOTE  1. PRODUCTION METHOD (Flowing, gas Milt, pumping—size and type of pump)  NOTE  1. PRODUCTION METHOD (PRODUCTION METHOD (PRODUCTION METHOD (PROD		GAS WELL	DRY X	ther		7. UNIT AGRI	EMENT NAME
TABLE OF OFFRATOR  DATE OF OFFRATOR  1230 Denver Club Building Denver, Colo. 80202  14. Location of well (Report location clearly and in accordance with any State requirements)*  1210 Denver Club Building Denver, Colo. 80202  15. FILL At Building SE / A NE / 4 Sec. 2 8-714S-79E  16. Location of well (Report location clearly and in accordance with any State requirements)*  1210 Denver Club Building Denver, Colo. 80202  16. FILL At Building SE / A NE / 4 Sec. 2 8-714S-79E  17. FILL At Building SE / A NE / 4 Sec. 2 8-714S-79E  18. FILL At total depth  19. FILL At total depth  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. RT. GR. ETC.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (Ready to prod.) IS. ELEVATIONS (DF. RED. ELEVATIONS (DF. RED. ELEVATIONS (DF. RED.) IS. ELEVATIONS (DF. RED. ELEVATIONS (DF. RED. ELEVATIONS (DF. RED. ELEVATIONS (DF. RED.)*  19. FILL AT THE MERCHED SEC. 1 A STATE COMPT. (READY TOLLED SEC. 1 A STATE COMPT. (READY TOLLED SEC.	b. TYPE OF COMPLETION:			1,41			
DAVIS OIL COMPANY  8. ADDRESS OF OFFRATOR 1210 Denver Club Building Denver Colo. 80202  4. LOLANDA OF WELL (Report Cocation clearly and in accordance with any State requirements)*  At tentice SE/4 NE/4 Sec. 28-T145-R9E  At top prod. interval reported below 2433' FNL & 659' FEL  At total depth  14. PERMIT NO. DATE ISSUED 11. SECTION OF THE LOCATION	WELL OVER L EN	BACK L	ESVR. O	ther		==-  '; '	n (11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
A ADDRESS OF OFERATOR  1230 Denyer Club Building Denyer, Colo. 80202  10. FIELD AND POOL, OR WILDOW  12. 10. Denyer Club Building Denyer, Colo. 80202  11. SEC 4 NE 4 Sec. 28-T145-R9E  SE /4 NE /4 Sec. 28-T145-R9E  At top prod. Interval reported below 2433' FNL & 659' FEL  At total depth  14. PERMIT NO. DATE ISSUED  15. DATE BUIDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DR. RET., OR, TRC.)* 19. ELEV. CARINGREAD  2. 10-73 3-0-73 3-10-73 3-10-73 SILURIDIDE COMPL. (Ready to prod.) 19. ELEV. CARINGREAD  30. TOTAL DEPTH, NO A TYD 21. FLUG, BACK T.D. ND A TYD 22. IP MULTIPLE COMPL. (MOM MAY')  NOTE  NOTE  4. FRODUCTION INTERVAL(S), OF THIS COMPLETION—TOF, BOTTOM, NAME (MD AND TYD)*  CASING RECORD (Report ell strings est in well)  NO  CASING RECORD (Report ell strings est in well)  CASING RECORD (Report ell strings est in well)  CASING RECORD (Report ell strings est in well)  1. PERPORATION RECORD (Interval, Fire and number)  SUZ. MAS WELL CORD.  AND TUBING RECORD  AND TUBING RECORD  AND TUBING RECORD AND TUBING RECORD (Report ell strings est in well)  1. PERPORATION RECORD (Interval, Fire and number)  SUZ. MAS WELL CORD.  BIRE TOP (MD) ROTTOM (MD) SACKS CEMENT* SCHEEN (MD) SIZE DEPTH SET (MD) FACCER SET (MD)  1. PERPORATION RECORD (Interval, Fire and number)  SUZ. MAS WELL CORD.  BIRE TOP (MD) ROTTOM (MD) SACKS CEMENT* SCHEEN (MD) AND THE LOSS (PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) (WELL STATE) (Producing or Moment of the pumping—size and type of pump) (WELL STATE) (Producing or Moment of the pumping—size and type of pump) (WELL STATE) (REPORT SOURCE ENTER STATE) (ROBE ENTER IN HOLDS TESTED (CHOCK ENTER ENT. ) (ARS MELL CORD.  BY THE STREET HOURS TESTED (CHOCK ENTER DOLD EASE OF PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) (WELL STATE) (ROBE ENT. ) (ARS MERL ENT. )	2. NAME OF OPERATOR			21	-		
1230. Denver Club Ruilding Denver, Colo. 80202  4. Location of wills (Report location clearly and in accordance with any distit requirements)*  At surface  SE/4 NE/4 Sec. 28-T14S-RSE  At top prod. interval reported below  2433' FNL & 659' FEL  At total depth  14. PERMIT NO. DATE ISSUED  15. COUNTY OR  15. SATE BUDDED  16. DATE EDUDDED  16. DATE EDUDDED  17. DATE CONFIL (Ready to prod.)  18. ELEVATIONS (DP. RES., R. R. G., EC.).*  19. ELEV. CARINOHRAD  2-19-73  3-10-7	Davis Oil Company 3. ADDRESS OF OPERATOR				<u> </u>	> <u></u>	하는 요. 제품 뭐요?
At total depth  At total depth	1230 Denver Club B	uilding De	nver, (	Colo.	80202	10. FIELD AN	D POOL, OR WILDCAT
At top prod. interval reported below 2433' FNL & 659' FEL 28-148-85  At total depth 2433' FNL & 659' FEL 28-148-9E  At total depth 2433' FNL & 659' FEL 28-148-9E  At total depth 16. Date t.d. erached 17. Date compl. (Ready to prod.) 18. Elevations (dp. reb. t.g., ric., ric.)* 19. Elev. cashophrab Carbon Utah  5. Date spudded 16. Date t.d. erached 17. Date compl. (Ready to prod.) 18. Elevations (dp. reb. t.g., ric., ric.)* 19. Elev. cashophrab Carbon Utah  2-10-73 3-9-73 3-10-73 6419' GR - 6426' KB 6419'  7. Trad depth 21. Fluo, back t.d., mo a tvo 22. ip multiple compl., ric multiple complex multi			,				
At total depth  At total depth  14. Permit no. Date issued  12. county or   13. state   Parish Cathon   Utah  5. Date spudded   16. date t.d. reached   17. date compl. (Ready to prod.)   18. elevations (de, ber, t.d., st., ca, st., c), *   19. elev. Casinghead   2. 19-73   3-9-73   3-10-73   3-10-73   3-10-73   6419 GR - 6426 KB   6419   2. fortal depth, mo a tvo   21. pluo, back i.d., md a tvo   22. if multiple colfp.   2. sintended   18. date tools   2. sintended   18. date tools   2. sintended   23. intended   2. sintended   23. intended   2. sintended   23. intended   2. sintended   3. sintended	!	0/00/ 73			S-R9E	OR AREA	
14. FERMIT NO. DATE ISSUED 12. CAPT OF 13. STATE AND 15. DATE SPUDDED 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE CONFL. (Ready to prod.) 18. ELEVATIONS (DP, REB. RT. OR, EZC.)** 19. ELEV. CASINGHEAD 2_19_73 3_9_73 3_10_73 6419 GR - 6426 KB 6419 GR - 70 GR -	At top prod. interval reported below	v 2433 FN	т « рэ;	)		1 2 2 2 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A	
14. PERMIT NO. DATE ISSUED  12. COUNTY OR 13. STATE LABOR CAT DO IT ULT THE STORE CAT DO IT ULT THE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP. REB., RT. G., ETC.)* 19. ELEV. CASINGHRAD 2-19-73 3-9-73 3-10-73 6419 GR - 6426 'KB 6419'  2-19-73 3-9-73 3-10-73 6419 GR - 6426 'KB 6419'  7. TOUR HOW MANY 21. PLUE, BACK T.D., MD A TVD 21. PHULTIPLE COMPL. HOW MANY 223. INTERVALS ROTAR TOOLS CABLE TOOLS 100 MANY 24. PRODUCING INTERVAL(8). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  8. TOUR STREET HOUSE OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  8. CASING SIZE WEIGHT, LEAFT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD NO RECORD NO RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  9. LINER RECORD 30. TUBING RECORD AMOUNT PULLED NO RECORD NO RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SHOT PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shifting of Shifting) (GAS—MCF. WATER—BEL. GAS—OIL RATIO	At total depth			, i		28-1	4S-9E
Carbon Utah  Carbon Utah  2	<b>1</b>	14.	PERMIT NO.	DA	TE ISSUED	12. COUNTY O	
2-19-73 3-9-73 3-10-73 6419 GR - 6426 KB 6419 CR - 6426 KB 6419 O. TOTAL DEPTH, MD & TOT 21. FRUITIFIE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS 2997 A. PRODUCTION NAME (MD AND TVD) SUTE 1. PLUG. BACK T.D., MD & TVD 22. FRUITIFIE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS 2997 A. PRODUCTION NAME (MD AND TVD) SUTE 1. PLUG. SUTE 1. T.D. 25. WAS DIRECTIONAL SURVEY MADE. 25. WAS DIRECTIONAL SURVEY MADE. 27. WAS WELL CORED. NO. 27. WAS WELL CORED. 27. WAS WELL						Carbo	
10. TOTAL DEFIN, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., PARTY TOOLS DEPTH AND AND TYD 2097!  4. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*  NONE  6. TYPE ELECTRIC AND OTHER LOGS RUN  Induction Electrolog, BHC Acoustilog, & Densilog  8. CASING RECORD (Report all strings set in seell)  8. CASING RECORD (Report all strings set in seell)  8. CASING SIZE WEIGHT, LB./FT. DEFTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8. STAR TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  9. LINER RECORD 30. TUBING RECORD  8. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  22. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3.*  PRODUCTION  NO NO PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) shut-tin)  NO no extremely locks tested choke size proof No foll—BBL. GAS—MCF. WATER—BBL. [GAS—OIL RATIO]	i. DATE SPUDDED 16. DATE T.D. REAC	CHED 17. DATE COMP	L. (Ready to p				
A. PRODUCTION  SIZE  TOP (MD)  SIZE  SIZE  SIZE  SIZE  TOP (MD)  SIZE  SIZ	2-19-73 3-9-73						
A. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOF, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECTIONAL SURVEY MADE  NONE  6. TYPE ELECTRIC AND OTHER LOGS RUN  Induction Electrolog, BHC Acoustilog, & Densilog  NO  CASING RECORD (Report all strings set in social)  CASING SIZE  WEIGHT, LB-/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  AMOUNT PULLED  NONE  8. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  SZ. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3.*  PRODUCTION  NO NO  NO NO  RECORD WELL STATUS (Producing or shut-in)  NO NO  RECORD WELL STATUS (Producing or shut-in)  NO NO  RECORD WELL STATUS (Producing or shut-in)	7. TOTAL DEPTH, MD & TVD 21. PLUG, 1	BACK T.D., MD & TVD				ED BY	and the second second
None 6. Type electric and other logs run  Induction Electrolog, BHC Acoustilog, & Densilog 8. Casing record (report all strings set in well)  Casing size weight, lb/ft. Depth set (MD) Hole size cementing record amount pulled 8 5/8"  24 295' 12 1/4" 215  None  8. Liner record 30. Tubing record None  Size top (MD) Bottom (MD) Sacks cement Screen (MD) Size Depth set (MD) Facker set (MD)  1. Perforation record (Interval, size and number)  32. ACID. Shot, fracture, cement squeeze, etc.  Depth interval (MD) Amount and kind of material used  3.*  PRODUCTION  None  The presention method (Flowing, gas lift, pumping—size and type of pump) shut-in)  None  None  The presenting record (Interval, size and number) size in well status (Froducing or shut-in)  None  The presenting record (Interval, size and number) size and type of pump) well status (Froducing or shut-in)  None  The presenting record (Interval, size and size prop'n, for oil—sel. Gas—mcr. water—sel. Gas-oil ratio		MPLETION—TOP. BOTTO	M. NAME (MD	AND TVD)*	<u> </u>	► ISurt	1D   25. WAS DIRECTIONAL
Induction Electrolog, BHC Acoustilog, & Densilog No  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8" 24 295 12 1/4" 215 None  LINER RECORD 30 TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number) \$22 ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3.* PRODUCTION  None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shuf-in)  None TEET HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS-OIL RATIO							
Induction Electrolog, BHC Acoustilog, & Densilog No  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE-/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8" 24 295 12 1/4" 215 None  DEPTH SET (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3.*  PRODUCTION  None  THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shuf-in)  None  THE FIRST PRODUCTION HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS-OIL RATIO	None				P	# PARTE	No
CASING SIZE WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8" 24 295 1 12 1/4" 215 None  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  33. TUBING RECORD  SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  33. TUBING RECORD (Interval, size and number)  SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  34. PRODUCTION  THE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shuft-in)  No ne  THE OP TEST HOURS TESTED CHOKE SIZE PROP'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO		N .		• • • • • • • • • • • • • • • • • • • •	1.4 j		
CASING SIZE WEIGHT, LB-/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8" 24 295' 12 1/4" 215 NONE  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NO NO  TE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NO NO  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO	Induction Electrol	og, BHC Acc	oustilo;	g, & De	nsilog		No
8 5/8"  24 295' 12 1/4"  215 None  Liner record  Size Top (Md) Bottom (Md) Sacks Cement* Screen (Md) Size Depth set (Md) Packer set (Md)  1. Perforation record (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  Depth interval (Md) Amount and kind of material used  Depth interval (Md) Amount and kind of material used  Te first production Production Method (Flowing, gas lift, pumping—size and type of pump)  No ne  The first production Production Method (Flowing, gas lift, pumping—size and type of pump)  No ne  The first Hours tested Choke Size Prod'n. For Oil—Bel. Gas—MCF. Water—Bel. Gas—Oil Ratio	·			· · · · · · · · · · · · · · · · · · ·			
D. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  33. PRODUCTION  THE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WEIL STATUS (Producing or shut-in)  NO THE STATUS (Producing or shut-in)  NO THE STATUS (Producing or shut-in)					<del></del>		AMOUNT PULLED
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3.* PRODUCTION  THE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  None  THE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO	8 5/8" 24	295'	12	1/4"	21	5	None
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3.*  PRODUCTION  THE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  None  STE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—DIL RATIO					· · · · · · · · · · · · · · · · · · ·		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3.* PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NO DE  THE OF TEST HOURS TESTED CHOKE SIZE FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO						<del></del>	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3.* PRODUCTION  ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NO DE  THE OF TEST HOURS TESTED CHOKE SIZE FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	LI)	NER RECORD			30.	TUBING RECO	RD
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  3.*  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  None  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	SIZE TOP (MD) B	OTTOM (MD) SACKS	CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MI	) PACKER SET (MD)
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  3.*  PRODUCTION  THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  None  THE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO							
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  PRODUCTION  THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  None  THE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO							·
PRODUCTION  ITE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in)    None    The of test   Hours tested   Choke Size   Prod'n. for oil—bel.   Gas—mcf.   Water—bel.   Gas-oil ratio	PERFORATION RECORD (Interval, size	and number)	_	32.	ACID, SHOT, I	RACTURE, CEMENT	SQUEEZE, ETC.
PRODUCTION  THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)  None  THE OF TEST HOURS TESTED CHOKE SIZE FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO			_	DEPTH INTERV	AL (MD)	AMOUNT AND KINE	OF MATERIAL USED
PRODUCTION  THE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in)    None  THE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR OIL—BBL.   GAS—MCF.   WATER—BBL.   GAS-OIL RATIO		- Makering rate approximate - Marrier - Administration - Marrier - Co. (1)					
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Notice to Abandon & Geological Report	Notice to Abandon	& Geologica	1 Repor	t	A to FR	j	
3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	. I hereby cerrify that the foregoing a	pri attached informati	on is complete	and correct	as determined	from all available re-	cords
			Chi	ef Geol	logist	DATE	March 22, 197
*(See Instructions and Spaces for Additional Data on Reverse Side)							



1230 DENVER CLUB BLDG. DENVER, COLORADO 80202 **TELEPHONE 255-4661** 

**NEW YORK NEW ORLEANS CALGARY** 



March 27, 1973

Mr. Gerald R. Daniels District Engineer U. S. G. S. 8416 Federal Building Salt Lake City, Utah

84111

#1 GOODWIN FEDERAL Re: SE NE Sec. 28-T14S-R9E

Carbon County, Utah

Dear Mr. Daniels:

Enclosed please find for your approval, an original and two copies of the Notice to Abandon on the captioned dry hole.

You will also find enclosed for your files an original and one copy of the Well Completion Report and two copies of the Geological Report.

By carbon copy of this letter to Mr. Cleon B. Feight, we are furnishing him with copies of the reports.

Your early attention to the approval of said Notice to Abandon will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

Marlin & Smith

Marlis E. Smith Chief Geologist

MES:fd Enclosures

Mr. Cleon B. Feight

March 28, 1973

Davis Oil Company 1230 Denver Club Building Denver, Colorado

> Re: Well No. Goodwin Federal #1 Sec. 28, T. 14 S, R. 9 E, Carbon County, Utah

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of October thru! December, 1972, and January ihru! February, 1973, for the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE SUPERVISING STENOGRAPHER

Form	9-331
(May	1963)

## UT STATES SUBMIT IN TRIP DEPARTMENT OF THE INTERIOR (Other instruction verse side)

Form approved.
Budget Bureau No. 42-R1424.
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To propose on contexts of contexts of the propose of contexts of the proposed work. If well is directionally drilled, give subsardace locations and mensured and true vertical depths for all markers and zone; bettle nent to this work.)*  As per verbal instructions of the U. S. G. S., the subject well has been plugged as folic 1.) 2800-2600' - 55sxs.  2.) 350-250' - 35 sxs.  3.) 10 sxs. at the surface dry hole with marker.  The location has been cleared and leveled, pits backfilled and a regulation dry hole mark has been erected. We will notify you when the location is ready for inspection.  8. I hereby certify that the foregoing is true and correct signed.  When the context of the proposed is true and correct signed.  Title Chief Geologist DATE Sept. 5, 1971.  (This space for Federal or State office use)			(Note: Report rest	ults of multiple completion	on Well
1) 2800-2600' - 55sxs. 2) 350-250' - 35 sxs. 3) 10 sxs. at the surface dry hole with marker.  The location has been cleared and leveled, pits backfilled and a regulation dry hole mark has been erected. We will notify you when the location is ready for inspection.  8. I hereby certify that the foregoing is true and correct  SIGNED HALLS F. Smith  (This space for Pederal or State office use)  APPROVED BY DATE	proposed work. If well is directi-	ERATIONS (Clearly state all pertinent onally drilled, give subsurface locat	details, and give pertinent da	tes, including estimated dat	e of starting any
SIGNED Mariis E. Smith Chief Geologist DATE Sept. 5, 1974  (This space for Federal or State office usc)  APPROVED BY	1) 2800-2 2) 350- 3) The location has been	600' - 55sxs. 250' - 35 sxs. 10 sxs. at the	e surface dry hole o	with marker.	dry hole marks
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APPROVED BY DATE	(This space for Federal or State office	ce usc)			
	•	TITLE		DATE	

1230 DENVER CLUB BLDG. DENVER, COLORADO 80202 TELEPHONE 255-4661



PINO

NEW YORK NEW ORLEANS HOUSTON, TEXAS September 5, 1974

Mr. Gerald R. Daniels
District Engineer
U. S. G. S.
8416 Federal Bldg.
Salt Lake City, Utah 84111

Re: #1 GOODWIN FEDERAL SE NE Sec. 28-T14S-R9E

Carbon County, Utah

Dear Mr. Daniels:

Enclosed please find for your approval, an original and two copies of the Subsequent Report of Abandonment on the captioned dry hole.

Your early attention to the approval of same will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

marlis & Smith

Marlis E. Smith Chief Geologist

MES/fd

Enclosures

Mr. Cleon B. Feight

March 14, 1980

Davis Oil Co. 1230 Denver Club Building Denver, Colorado 80202

Re: Well No. Goodwin Federal #1 Sec. 28, T. 14S, R. 9E.

Carbon County, Utah

#### Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-22-73, from above referred to well indicates the following electric logs were run: INDUCTION ELECTROLOG, BHC ACOUSTILOG, AND DENSILOG. As of todays date we have only received the LITHOLOGY LOG.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Janiel Jaland

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